

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 3/11/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 370,986	Cumulative Cost 10,414,737	Currency AUD
Report Start Date/Time 2/11/2007 05:00	Report End Date/Time 3/11/2007 05:00	Report Number 35
Management Summary Lay Down 7" casing, Recovered all centralizers, Test Bops 300/3000, Conduct BCFT, Pick Up clean out BHA		
Activity at Report Time Pick Up clean out assy.		
Next Activity Trip in Hole for clean out		

Daily Operations: 24 HRS to 4/11/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 288,864	Cumulative Cost 10,703,601	Currency AUD
Report Start Date/Time 3/11/2007 05:00	Report End Date/Time 4/11/2007 05:00	Report Number 36
Management Summary Pick up 9 7/8" clean out assy, Trip in hole circ/cond mud Every 500m, Slip/cut drilling line, service rig, cont. tripping in hole with clean out assy.		
Activity at Report Time Trip in with clean out assy		
Next Activity Trip in hole staging in with clean out assy		

Daily Operations: 24 HRS to 5/11/2007 05:00

Well Name Fortescue A30a		
Rig Name Rig 175	Company International Sea Drilling LTD (ISDL)	
Primary Job Type Drilling and Completion	Plan D&C	
Target Measured Depth (mKB) 5,126.09	Target Depth (TVD) (mKB) 2,470.01	
AFE or Job Number L.0501H010	Total Original AFE Amount 14,902,741	Total AFE Supplement Amount
Daily Cost Total 286,065	Cumulative Cost 10,989,666	Currency AUD
Report Start Date/Time 4/11/2007 05:00	Report End Date/Time 5/11/2007 05:00	Report Number 37
Management Summary Trip in hole staging in to 4341m, Wash down to 4524m tag with 30k, wash/ream obstruction until clear (min. drag) cont. washing down to 4568m, trip in hole without pump to 5080m (no drag), circ. hole clean while racking back one stand per btm up. (inspect Top drive, found Electric motor sprocket to main bull gear has cracked) cont. circ. and pumping out of hole to 4833m		
Activity at Report Time Pump out of hole		
Next Activity Pump out of hole to 4200m circ. clean , TIH to TD		

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 2/11/2007 18:00

Well Name Cobia A20		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Workover PI	Plan Plug and Perf	
Target Measured Depth (mKB) 2,565.50	Target Depth (TVD) (mKB)	
AFE or Job Number L050-3H053	Total Original AFE Amount 360,000	Total AFE Supplement Amount
Daily Cost Total 176,679	Cumulative Cost 295,004	Currency AUD
Report Start Date/Time 2/11/2007 06:00	Report End Date/Time 2/11/2007 18:00	Report Number 3

Management Summary

RIH with HPI plug on Schlumberger and set top of plug at 2563.5m. Rig down Schlumberger and Rig-up Halliburton and pressure test. Test solid. RIH and set SSSV in nipple at 459m. Conducted XOE test. Test solid. Rigged down Halliburton and re-fitted well cap. Tested tree to 3K for 5 mins, test solid. Handed well back to production and prepared to skid the rig.

Activity at Report Time

Reinstate grating and hand well back to production

Next Activity

Skid rig onto CBA F-4 for Tubing Pull Workover.

Daily Operations: 24 HRS to 3/11/2007 06:00

Well Name Cobia F4		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Workover	Plan Tubing pull workover	
Target Measured Depth (mKB) 3,550.00	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H015	Total Original AFE Amount 5,460,000	Total AFE Supplement Amount
Daily Cost Total 37,881	Cumulative Cost 1,622,316	Currency AUD
Report Start Date/Time 2/11/2007 18:00	Report End Date/Time 3/11/2007 06:00	Report Number 27

Management Summary

Skidded rig West and then North to align with F-4 wellhead. Rigged-up Halliburton slickline, and pressure tested. Test solid. RIH and pull SSSV from nipple at 448m. POOH. RIH and set a 4.562" Positive plug in the landing nipple at 448m. Pressure tested plug to 3000psi for 5 minutes. Test solid. Rigged-down Halliburton.

Activity at Report Time

Lubricate tubing full of sea water. Install BPV.

Next Activity

Nipple down and remove the wellhead

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 4/11/2007 06:00

Well Name Cobia F4		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Workover	Plan Tubing pull workover	
Target Measured Depth (mKB) 3,550.00	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H015	Total Original AFE Amount 5,460,000	Total AFE Supplement Amount
Daily Cost Total 76,499	Cumulative Cost 1,698,815	Currency AUD
Report Start Date/Time 3/11/2007 06:00	Report End Date/Time 4/11/2007 06:00	Report Number 28

Management Summary

Bled-off tubing at wellhead and noted a lot of heavy waxy crude at surface. Hooked-up pump manifold and attempted to clean-up by lubricating and bleeding back to the closed pile. As a lot of crude was coming back, decision was made to circulate the well clean. HES rigged-up and pulled the plug from 448m and recovered "B"mandrel from 1145m. Lined-up to forward circulate and take returns to the effluent line. Initially returned heavy waxy crude at ~0.5bpm / 950psi, and after ~500bbls up to 1.6bpm / 1000psi with ~20% crude. Continued to circulate out and reversed after ~700bbls. Weather conditions deteriorated at around midnight, with high rainfall, and windspeeds gusting over 40kts. This continued for the reporting period.

Activity at Report Time

Reverse circulating crude out of well.

Next Activity

Rig-up Halliburton and reinstate B-Mandrel and Positive plug into wellbore, followed by BPV.

Daily Operations: 24 HRS to 5/11/2007 06:00

Well Name Cobia F4		
Rig Name Rig 22	Company Imperial Snubbing Services	
Primary Job Type Workover	Plan Tubing pull workover	
Target Measured Depth (mKB) 3,550.00	Target Depth (TVD) (mKB)	
AFE or Job Number L0503H015	Total Original AFE Amount 5,460,000	Total AFE Supplement Amount
Daily Cost Total 79,691	Cumulative Cost 1,778,507	Currency AUD
Report Start Date/Time 4/11/2007 06:00	Report End Date/Time 5/11/2007 06:00	Report Number 29

Management Summary

Continue to reverse circulate to clean-up well. Shut well in to allow oil migration to surface. Waited on weather with windspeeds 40-50kts and gusting higher. Weather laid down at ~ 0130 so we circulated another 160bbls to the effluent line and then rigged-up Halliburton and RIH with "B"mandrel to set at 1145m KB. POOH.

Activity at Report Time

Change tools for slickline and prep Positive plug.

Next Activity

RIH and set positive plug in landing nipple at 448m KB. POOH and test 3000psi / 5 mins. Install BPV and continue with program.

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 2/11/2007 18:00

Well Name West Kingfish W28		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Run Gyro survey	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number 46000499	Total Original AFE Amount 70,000	Total AFE Supplement Amount
Daily Cost Total 9,130	Cumulative Cost 18,260	Currency AUD
Report Start Date/Time 2/11/2007 06:00	Report End Date/Time 2/11/2007 18:00	Report Number 2
Management Summary Run in hole with Gyro and perform survey from surface to the end of the tubing at 3721 mtrs MDKB. All data recovered, rig down from the well		
Activity at Report Time Down loading data		
Next Activity Move to the next well		

Daily Operations: 24 HRS to 3/11/2007 06:00

Well Name West Kingfish W32A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Run Gyro downhole	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number 46000499	Total Original AFE Amount 70,000	Total AFE Supplement Amount
Daily Cost Total 17,012	Cumulative Cost 17,012	Currency AUD
Report Start Date/Time 2/11/2007 18:00	Report End Date/Time 3/11/2007 06:00	Report Number 1
Management Summary Spool off and test wire on slickline unit, decision made to re-spool unit with new wire and numerous failed tests, spool off used wire and re-spool slickline unit with new wire, load equipment onto Lady Kari-Ann to be sent to Barracouta. Due to problems with the Big hook on the Crane we have had to take the new Wireline unit to Barracouta and leave Big Red here on Westkingfish.		
Activity at Report Time Spooling off and testing wire on slickline unit.		
Next Activity Rig up mast and lubricator over well.		

Daily Operations: 24 HRS to 4/11/2007 06:00

Well Name Barracouta A8		
Rig Name Wireline 2	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover	Plan Plug & secure well, replace SC-SSV	
Target Measured Depth (mKB) 1,215.00	Target Depth (TVD) (mKB)	
AFE or Job Number 46000486	Total Original AFE Amount 60,000	Total AFE Supplement Amount
Daily Cost Total 13,050	Cumulative Cost 13,050	Currency AUD
Report Start Date/Time 3/11/2007 06:00	Report End Date/Time 4/11/2007 06:00	Report Number 1
Management Summary Standing by waiting on the flight to Barracouta, unload the Boat at Barracouta spot equipment, perform stump testing, rig up on the well and pressure test, SDFN.		
Activity at Report Time Standing by waiting to travel to Barracouta		
Next Activity Secure the well		

EAPL WellWork & Drilling Daily Operations Report

Daily Operations: 24 HRS to 4/11/2007 06:00

Well Name West Kingfish W32A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Run Gyro downhole	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number 46000499	Total Original AFE Amount 70,000	Total AFE Supplement Amount
Daily Cost Total 12,632	Cumulative Cost 29,644	Currency AUD
Report Start Date/Time 3/11/2007 06:00	Report End Date/Time 4/11/2007 06:00	Report Number 2

Management Summary

Rig up mast and lubricator over the W-32A well, pressure test as per WellWork procedures, run 2.1" gauge ring to 1410m (unable to go further due to high deviation of well), POOH and change toolstring, RIH with 2.1" gauge ring and roller stem to EOT at 4313m and POOH, run the first gyro survey to 1400m and POOH with gyro, download survey data, lay down lubricator, wait on weather due to high winds over 50 knots.

Activity at Report Time

Shut down for the day.

Next Activity

Rig up over the well and run gyro survey.

Daily Operations: 24 HRS to 5/11/2007 06:00

Well Name Barracouta A8		
Rig Name Wireline 2	Company Halliburton / Schlumberger	
Primary Job Type Well Servicing Workover	Plan Plug & secure well, replace SC-SSV	
Target Measured Depth (mKB) 1,215.00	Target Depth (TVD) (mKB)	
AFE or Job Number 46000486	Total Original AFE Amount 60,000	Total AFE Supplement Amount
Daily Cost Total 13,050	Cumulative Cost 26,099	Currency AUD
Report Start Date/Time 4/11/2007 06:00	Report End Date/Time 5/11/2007 06:00	Report Number 2

Management Summary

The weather hasn't allowed us do any work we have had strong winds all day up to 60 knots.

Activity at Report Time

SDFN

Next Activity

Shut down due to the weather, 60 knot winds.

Daily Operations: 24 HRS to 5/11/2007 06:00

Well Name West Kingfish W32A		
Rig Name Wireline	Company Halliburton / Schlumberger	
Primary Job Type Workover PI	Plan Run Gyro downhole	
Target Measured Depth (mKB)	Target Depth (TVD) (mKB)	
AFE or Job Number 46000499	Total Original AFE Amount 70,000	Total AFE Supplement Amount
Daily Cost Total 12,632	Cumulative Cost 42,276	Currency AUD
Report Start Date/Time 4/11/2007 06:00	Report End Date/Time 5/11/2007 06:00	Report Number 3

Management Summary

Wait on weather, raise mast and rig up lubricator, re-run top hole gyro survey to 1265m and POOH with gyro, download data (survey good), rig down lubricator and mast, rig down BOP's and prepare to move to the W13C well.

Activity at Report Time

Shut down for the day.

Next Activity

Rig up and re-run top hole gyro survey.